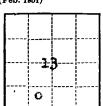
FILE NOTATIONS Entered in NID File Checked by Chief Entered On S R Sheet Copy NID to Field Office Location Map Pinned Approval Letter Card Indexed Disapproval Leffet **hW** R for State or Fee Land COMPLETION DATA: Date Well Completed 12-29-6/ Location Inspected Bond released State of Fee Land LOGS FILED Driller's Les 1-12-62 Meetric Logs (No.) 5

7-10-6: Note of Sutention & about an

Form	9-881 a
(Feb	5. 1951)
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Approval e	reau No. 42-14368. Expires 12-31-60.				
	and Office 013621					
Unit .	Island					

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) ISLEMA (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) ISLEMA (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) ISLEMA (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) ISLEMA (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) ISLEMA (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT OF ALTERING CONTOR (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT OF A	
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Tell No. 5 is located 803 ft. from S line and 1980 ft. from W line of S S S L. M. (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian) (Saland Uintah (County or Subdivision) to follow the elevation of the derrick floor above sea level is ft. DETAILS OF WORK	•
ne elevation of the derrick floor above sea level is / ft. DETAILS OF WORK	
ne elevation of the derrick floor above sea level is / ft. DETAILS OF WORK	·)
would like permission to drill the subject well to an approximate 00 feet as a development well in the Wasatch formation in the Isla will run and cement approximately 300' of 13-3/8" O.D., 46#, H-40 &C casing, using sufficient cement to cement casing to surface. It is not deepened to anticipated total depth of 7900 feet and if come a production is encountered, a production string of 5-1/2" OD, 17# d LT&C casing will be run through the producing intervals encountemented with sufficient cement to protect and isolate such producing production is encountered, a string of 2-3/8" OD, 4.7#, J-55, Orn E tubing will be run into the well.	depth of nd Unit. , 8rnd the well wereial of N-80, 8 red and g intervented
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may	
ompany Nountain Fuel Supply Company	

Form 9-831a (Feb. 1951)						
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Approval expires 12-31-60.
Land Office
Lease No. 013621
Unit Island

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REP	ORT OF WATER SHUT-C	OFF	
NOTICE OF INTENTION TO CHANGE PLA		ii '	ORT OF SHOOTING OR		1 1
NOTICE OF INTENTION TO TEST WATER		l!	ORT OF ALTERING CAS		1
NOTICE OF INTENTION TO RE-DRILL O	R REPAIR WELL	SUBSEQUENT REPO	ORT OF RE-DRILLING O	OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPO	ORT OF ABANDONMENT	r	
NOTICE OF INTENTION TO PULL OR AL	rer casing	SUPPLEMENTARY	WELL HISTORY		XX
NOTICE OF INTENTION TO ABANDON W	/ELL				
(INDICATE	E ABOVE BY CHECK MARK	NATURE OF REPORT, NO	TICE, OR OTHER DATA)		
Island Unit Well No. 5	5		October 3) O	, 1961
Vell Nois locate	.1803 tr from	line and 15)60 ft from)	line of	·ec 13
		()		W Interest	300
(½ Sec. 13 (½ Sec. and Sec. No.)	(Twp.)	18E	S. L. M.		
				m'h	
10 Territor	ひかながれが		\$3 W	- GLAI	
	DETAI	rel is 45.2.31ft.			
The elevation of the derrick for the names of and expected depths to come the subject well was an	floor above sea lev DETAIL DETAIL DETAIL DESCRIPTION OF THE PROPERTY OF TH	rel is 42.31ft. LS OF WORK se, weights, and lengths ther important propose DET 22, 1961,	of proposed casings; is d work) SEE 18 CURTO	ndicate mude	ding jobs, coment
The elevation of the derrick for the names of and expected depths to come subject well was synta depths of 1255'. A	floor above sea lev DETAIL DETAIL DETAIL DESCRIPTION OF THE PROPERTY OF TH	rel is 42.31ft. LS OF WORK se, weights, and lengths ther important propose DET 22, 1961,	of proposed casings; in d work) and is curre loving surfac	ndicate mud ently dr	ding jobs, coment Filling
The elevation of the derrick in the subject well was synta depth of 1255'. Into the well:	floor above sea lev DETAIL D	rel is 12.31ft. LS OF WORK se, weights, and lengths ther important propose Der 22, 1961, 324°, the following	of proposed casings; in d work) and is curre lowing surfac	ndicate mud ently dr	ding jobs, coment
The elevation of the derrick in the subject well was synt a depth of 1255'. Anto the well: 1 NSCO 12" ser. 900 to	floor above sea lev DETAIL Displactive sands; show size ing points, and all of pudded on Octob At a depth of type B regular	rel is 12.31ft. LS OF WORK se, weights, and lengths ther important propose per 22, 1961, 324, the following in	of proposed casings; in d work) and is curre lowing surfac	ndicate mudently dr e casin Net 1.48	ding jobs, coment filling ig was run Gross 1.48°
The elevation of the derrick in the subject well was synta depth of 1255'. And the well: 1 NSCO 12" ser. 900 to 10 jts. 13-3/8" OD 8rnd the	floor above sea lev DETAIL DETAIL Dispective sands; show size ing points, and all of pudded on Octob At a depth of included the second sec	rel is 1512.31ft. LS OF WORK se, weights, and lengths ther important propose per 22, 1961, 324°, the foll duty casing if the casing there	of proposed casings; in d work) and is curre lowing surface [lange] 30	ndicate mudently dree casin Net 1.48' 3.91' 1.21'	ding jobs, coment 'illing ig was run Gross 1.48' 306.83' 1.21' 309.52'
The elevation of the derrick in the subject well was synt a depth of 1255'. And the well: 1 NSCO 12" ser. 900 to 10 jts. 13-3/8" of 8rnd the fine above casing was latered thing and displaying and disp	floor above sea lev DETAIL objective sands; show size ing points, and all of pudded on Octob At a depth of type B regular 40 8rnd thd 83 i Bowco guide s anded at 320.01 ton equipment. acing cement.	rel is 1612.31ft. LS OF WORK re, weights, and lengths ther important propose per 22, 1961, 324', the foll duty casing the casing shoe 1' KBM and cer Good mud ret Approximately	of proposed casings; in dwork) and is curre towing surface clange 30 30 sented with 2 turns were ob	ndicate mudently dressing Met 1.48.03.91.1.21.05.60.05.05.05.05.05.05.05.05.05.05.05.05.05	ding jobs, coment dilling g was run Gross 1.48' 306.83' 1.21' 309.52' as regular prior to contraturne
The elevation of the derrick in the subject well was synt a depth of 1255'. If into the well: 1 NSCO 12" ser. 900 to 10 jts. 13-3/8" of 8rnd the fine above casing was latered to surface. Pressure to surface.	floor above sea lev DETAIL objective sands; show size ing points, and all of pudded on Octob At a depth of interest in the second se	rel is 1612.31ft. LS OF WORK re, weights, and lengths ther important propose per 22, 1961, 324', the foll duty casing fac casing shoe 1' KBM and cer Good mud ret Approximatel; ams and 44" pi	of proposed casings; in d work) and is curre iowing surface lange 30 sented with 2 turns were ob 10 barrels in B	ndicate mude ently dr e casin Net 1.48' 3.91' 1.21' 6.60' 290 sack etained of cemes	ding jobs, coment dilling g was run Gross 1.48' 306.83' 1.21' 309.52' as regular prior to contraturne
The elevation of the derrick in the subject well was synt a depth of 1255'. If into the well: 1 NSCO 12" ser. 900 to 10 jts. 13-3/8" 48# if 1 13-3/8" OD Srnd the second, using Halldburk fails mixing and displace of surface. Pressure to	floor above sea lev DETAIL objective sands; show size ing points, and all of pudded on Octob At a depth of judded on Octob type B regular 40 8rnd thd 83 i Howco guide sanded at 320.01 ton equipment. acing cement. tested blind repsi each; press	rel is 46.2.31ft. LS OF WORK re, weights, and lengths ther important propose per 22, 1961, 324, the foll duty casing fac casing shoe 1 KBM and cer Good mud ret Approximately sure tests hell	of proposed casings; in d work) and is curre towing surface the second surface and second surface are surface at the second surface and second surface are surface and second surface are	ndicate mude ently dr e casin Net 1.48, 3.91, 1.21, 6.60, 90 sack stained of ceme OP and	ding jobs, coment dilling g was run Gross 1.48' 306.83' 1.21' 309.52' is regular prior to ent return the
The elevation of the derrick of the subject well was spit a depth of 1255'. Anto the well: 1 NSCO 12" ser. 900 to 10 jts. 13-3/8" of 8rnd the land the subject was large and display of surface. Pressure to 500 junderstand that this plan of works wountain Fuel.	floor above sea lev DETAIL objective sands; show size ing points, and all of pudded on Octob At a depth of judded on Octob type B regular 40 8rnd thd 83 i Howco guide sanded at 320.01 ton equipment. acing cement. tested blind repsi each; press	rel is 1612.31ft. LS OF WORK se, weights, and lengths ther important propose per 22, 1961, 324', the foll duty casing fac casing shoe I' KBM and cer Good said rel Approximatel; ams and 45" pi sure tests hel	of proposed casings; in d work) and is curre towing surface the second surface and second surface are surface at the second surface and second surface are surface and second surface are	ndicate mude ently dr e casin Net 1.48, 3.91, 1.21, 6.60, 90 sack stained of ceme OP and	ding jobs, coment dilling g was run Gross 1.48' 306.83' 1.21' 309.52' as regular prior to a ent returne
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Budget	Bureau	No. 4	2-R856.4.
Approv	al expir	es 12-8	1-55.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Utah
	013767
UNIT Island	Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

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			Raci	x Spr Lake	lagas Xiy Vity, Utal	odeinig 1		Ined	OPRION	Manager Dief Ageountant
Phone.				T		-	Ag			Thief Accountant REMARKS
Sec. and	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
								Drip Gi (Ebls)	a.	
					:			(Davidar)		
ESE 7	IO	50								Shut In
Utah		013	767							Sinc in
NW.NW										
14 Utah	10	18 013	2 318							Shut In
,sw 13	10	18	5							Spudded 10/22/61
Utah		013	821							Drilling 10/31/61
										at 1535*

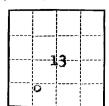
Norm.—There were ______ runs or sales of oil; ______ M su. ft. of gas sold; ______ runs or sales of gas sold; ______ where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(January 1950)

K-12.

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bures Approval exp	u No. 42-R358.4. ires 12-31-60.
Land Off	ic. Uah	
Lease No	0136	5 J
· · · · · · · · · · · · · · · · · · ·	Island	Unit

SUNDRY	NOTICES A	ND REPO	ORTS ON W	ELLS
NOTICE OF INTENTION TO DRILL		SUBSPOUENT	REPORT OF WATER SHUT-OF	FF
NOTICE OF INTENTION TO CHANGE PL		- 11	REPORT OF SHOOTING OR A	
NOTICE OF INTENTION TO TEST WATE		il .	REPORT OF ALTERING CASI	1 1
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	11	REPORT OF RE-DRILLING OF	i I
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	II.	REPORT OF ABANDONMENT.	
NOTICE OF INTENTION TO PULL OR A	LTER CASING	li .	RY WELL HISTORY	teres
NOTICE OF INTENTION TO ABANDON	WELL			
(INDICAT	E ABOVE BY CHECK MARK N	IATURE OF REPORT	NOTICE, OR OTHER DATA)	
Island Unit Well No.	5	******	November 14	, 19 <u>61</u>
Well No is locate SE SW sec. 13	ed 603 ft. from	(**)	8. L. M.	line of sec. 13
(¼ Sec. and Sec. No.)	(Twp.) (F	lange)	(Meridian)	
Island Unit (Field)	Vinteh	Subdivision)	Uah	Territory)
(State names of and expected depths to	objective sands; show sizes ing points, and all oth	er important prop	ths of proposed casings; indosed work)	-
formation. DET #1: 3616'-3692', very weak blow, dead ISIP 60 ps1, IHF 1840	at end of test,	no gas to	surface. Rocov	vered 2' mud.
I understand that this plan of work Company Houn ain Fuel Address P 0 Box 112	Supply Company			
Rock Springs,	Wyoming	В	y Hima	~

Title vice President

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Form 9-331a (Feb. 1951)							
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		ab.,	5				
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Utah
Lease No. 013821
Unit Island Unit

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PL NOTICE OF INTENTION TO TEST WATE NOTICE OF INTENTION TO RE-DRILL O NOTICE OF INTENTION TO SHOOT OR		SUBSEQUENT RE	PORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL O	ANS	SUBSEQUENT RE	PORT OF SHOOTING OR ACIDIZING.	
	R SHUT-OFF	SUBSEQUENT RE	PORT OF ALTERING CASING	
NOTICE OF INTENTION TO SHOOT OR		ll l	PORT OF RE-DRILLING OR REPAIR.	I
		li l	PORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR AL NOTICE OF INTENTION TO ABANDON W		SUPPLEMENTARY	WELL HISTORY	
(INDICAT	E ABOVE BY CHECK MARK	NATURE OF REPORT, N	OTICE, OR OTHER DATA)	
Island Unit Well Wo.	5	No	vember 21	, 196
ell No is locate	ed 603 ft. from	$\left\{ \begin{array}{c} \mathbf{X} \\ \mathbf{S} \end{array} \right\}$ line and $\left\{ \begin{array}{c} \mathbf{X} \\ \mathbf{S} \end{array} \right\}$	1980 ft. from $\left\{\begin{matrix} \mathbf{E} \\ \mathbf{W} \end{matrix}\right\}$ line o	f sec. 13
SE SW sec. 13	108 (Twp.)	18E	S. L. M. (Meridian)	
(½ Sec. and Sec. No.)	(Twp.) U: ntah	(Range)	(Meridian)	
Ioland (Field)		or Subdivision)	(State or Territory)	
ate names of and expected depths to	ing points, and all o	ther important propo-	as of proposed casings; indicate muced work)	dding jobs, ceme
e subject well is dri	illing at a dep	th of 5140'.		
low, alowly decreasing	g and dead in 4 psi, ISIP 1930 ISI \(\frac{1}{2}\) hour, to	pai, IFP 80	psi, FFP 300 psi, FE ur, FSI 1 hour, no t	lov when
MP 2060 psi.		,	Port for we been to	1 To ber

Title Vice President

Form 9-331a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Approval expires 12-31-60.
and Office 013621
ease No.
Island (Mit
nit

(State or Territory)

Well No is located SE SW sec. 13 (½ Sec. and Sec. No.) Island	108 (Twp.) Uint	16K (Range)	e and 1980 ft. fr. fr. (Meridian)	om $\left\{ egin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ line of se	c. 13
(INDICATE		RK NATURE OF I	REPORT, NOTICE, OR OTHE	R DATA)	, 19 61
NOTICE OF INTENTION TO TEST WATER NOTICE OF INTENTION TO RE-DRILL OF NOTICE OF INTENTION TO SHOOT OR A NOTICE OF INTENTION TO PULL OR AL NOTICE OF INTENTION TO ABANDON WI	R REPAIR WELL	SUBSE	QUENT REPORT OF ALTER QUENT REPORT OF RE-DR QUENT REPORT OF ABANG EMENTARY WELL HISTORY	ILLING OR REPAIR	*
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLA	.NS	SUBSE	QUENT REPORT OF WATE		

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(County or Subdivision)

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 5796' in the Wasatch formation, top of which was picked by sample at 4435'.

DET #4: 5402'-5444', Wasatch, ISI 1 hour, tool open 1 hour 40 minutes, FSI 1 hour. Weak blow throughout test, no gas to surface. Recovered 380' mul. ISIP 2510 psi, IHP 2615 psi, IFP 40 psi, FFP 185 psi, FSIP 2265 psi, FHP 2775 psi. DET #5: 5458'-5518', Wasatch, ISI 1 hour, tool open 1 hour, FSI 1 hour, very weak

blow throughout test, no gas to surface. Recovered 150' mater cut mud. ISIP 2535 psi, IHP 2815 psi, IFP 20 psi, FFP 80 psi, KFSIP 2430 psi, FHP 2755 psi. DST #6: 5609'-5632', Wasatch, ISI 3 hour, tool open 2 hours, FSI 1 hour, good blow, gas to surface in 4 minutes; 15 minutes gauged 239 Mcf, decreasing to 211 Mcf at end of test. Recovered 20' gas cut mud. ISIP 2565 psi, IHP 2845 psi, IFP 60 psi,

FFP 40 psi, FBIP 2730 psi, FHP 2805 psi.

I understand	that this plan of work must receive approval in writing by Mountain Fuel Supply Company	the Geological Survey before operations may be commenced.
Address	P. O. Box 1129	,
	Rock Springs, Wyoming	By Divar
		Title Vice President

Budget Bureau No. 42-R356.4 Approval expires 12-31-55.	_
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Itah .
LEASE NUMBER	Large
UNIT Island	Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

			Salt	Taka	Lugas My	Doning	Sig	mpany MUI ned	UNIAIN I	L'INTELL COMPA
SBC, AND	i	RANGE	WELL No.	ратя Расрисар	Babrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE	BARRELS OF WATER (II	Manager One 1 Accountant REMARKS (II drilling, depth; if shut down, cause; date and result of test for gasoline
,SE 13		18	5							Spudded 10/22/61 Nov. 30, 1961 Drilling at 5,9921

runs or sales of gazalina during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1960)

INFORMATION COPY FOR UTAH OIL & GAS CONSERVATION COMMISSION

Form 9-331a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Approval expires 12-31-60.							
Land Office Utah							
013621							
Lease No.							
Unit Island Unit							

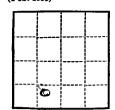
Budget Bureau No. 42-R358.4.

OTICE OF INTENTION TO D	RILL	SUBSEQUENT R	EPORT OF WATER SHUT-OFF	
OTICE OF INTENTION TO C	HANGE PLANS	SUBSEQUENT R	EPORT OF SHOOTING OR ACIDIZING	3
	EST WATER SHUT-OFF		EPORT OF ALTERING CASING	
	RE-DRILL OR REPAIR WELL	i li	EPORT OF RE-DRILLING OR REPAIR EPORT OF ABANDONMENT	- 1
NOTICE OF INTENTION TO P	ULL OR ALTER CASINGBANDON WELL	SUPPLEMENTAR	Y WELL HISTORY	XX
	(INDICATE ABOVE BY CHECK MARK	K NATURE OF REPORT,	NOTICE, OR OTHER DATA)	
Island Unit Well	1 No. 5	<u></u>	December 5	1951
ell No. Ž i	is located 803 ft. from		1980 ft. from $\left\{\begin{matrix} \mathbf{K} \mathbf{X} \\ \mathbf{W} \end{matrix}\right\}$ line	of sec. 13
SE SW sec. 13	108 (Twp.)	16E (Range)	S. L. H. (Meridian)	
(1/2 Sec. and Sec. No.) Taland	Uintah	(TARTIEC)	Vtab	
(Field)	(County	or Subdivision)	(State or Territor	y)
tate names of and expected	depths to objective sands; show size ing points, and all o	ILS OF WORK zes, weights, and lengt other important prope	ths of proposed casings; indicate mosed work)	
The subject well	DETA depths to objective sands; show size ing points, and all of the drilling at a contract the drill	ILS OF WORK zes, weights, and lengt other important prope depth of 6494	ths of proposed casings; indicate mosed work) Freet in the Pasate	h formation
The subject well DST #7: 5956'- weak blow throu	DETA depths to objective sands; show size ing points, and all of the drilling at a constant of	ILS OF WORK zes, weights, and length other important properties depth of 6494 hour, tool to surface.	ths of proposed casings; indicate mosed work) Feet in the Pasato Open 1 hour, FSI 1 Recovered 30° mud.	h formatio
The subject well DST #7: 5956'- week blow throu	DETA depths to objective sands; show sing points, and all 1 is drilling at a (5992', Wasatch, ISI ghout test, no gas	ILS OF WORK zes, weights, and length other important properties depth of 6494 hour, tool to surface.	ths of proposed casings; indicate mosed work) Feet in the Pasato Open 1 hour, FSI 1 Recovered 30° mud.	h formation
The subject well DST #7: 5956'- week blow throu	DETA depths to objective sands; show sing points, and all 1 is drilling at a (5992', Wasatch, ISI ghout test, no gas	ILS OF WORK zes, weights, and length other important properties depth of 6494 hour, tool to surface.	ths of proposed casings; indicate mosed work) Feet in the Pasato Open 1 hour, FSI 1 Recovered 30° mud.	h formation
The subject well DST #7: 5956'- weak blow throu ITP 12 psi, FTP	DETA depths to objective sands; show sir ing points, and all 1 is drilling at a (5992', Wasatch, ISI ghout test, no gas 21 psi, FSIP 185 p	ILS OF WORK zes, weights, and lengt other important propi depth of 6494 hour, tool to surface. si, IHP 3130	ths of proposed casings; indicate moved work) Feet in the Casato Open 1 hour, FSI 1 Recovered 30' mad. psi, FMP 3110 psi.	h formation, hour, ISIP 165
The subject well The subject well DST #7: 5956'- weak blow through the subject well ITP 12 psi, FTP	DETA depths to objective sands; show sir ing points, and all 1 is drilling at a (5992', Wasatch, ISI ghout test, no gas 21 psi, FSIP 185 p	ILS OF WORK zes, weights, and lengt other important proper depth of 6494 hour, tool to surface. s1, IHP 3130	ths of proposed casings; indicate mosed work) Feet in the Pasato Open 1 hour, FSI 1 Recovered 30° mud.	h formation, hour, ISIP 165
The subject well DST #7: 5956'- weak blow through IFP 12 psi, FFP	DETA depths to objective sands; show sizing points, and all of the sands; show sizing points, and all of the sands; show sizing points, and all of the sands; show the sands;	ILS OF WORK zes, weights, and lengt other important proper depth of 6494 hour, tool to surface. s1, IHP 3130	ths of proposed casings; indicate moved work) Feet in the Casato Open 1 hour, FSI 1 Recovered 30' mad. psi, FMP 3110 psi.	h formation, hour, ISIP 165

my

INFORMATION Form 9-881a	COPY	FOR	ιН	OIL	ઢ	GAS	CONSERVATION	COMMI	LON
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Budget Bureau	No. 42-R358.4
Approval expire	es 12-31-60.



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	* Utah
Lease No.	
Unit	013621
	Teland

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE BY CHECK M.	IARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
Lland Unit Well No. 5	December-13, 1981	, 19
Well No is located ft. fr	com_{-} S line and $sec.$	13
SE Stock Bld Boc. 10.)	· ·	
Island (Field) (Cour	nty or Subdivision) (State or Territory)	
(Field) (Cour	nty or subdivision) (State of Territory)	
The elevation of the derrick floor above sea	level is ft.	
DET	TAILS OF WORK	
(State names of and expected depths to objective sands; show ing points, and	w sizes, weights, and lengths of proposed casings; indicate mudding jo all other important proposed work)	
(State names of and expected depths to objective sands; show ing points; and i	w sizes, weights, and lengths of proposed casings; indicate mudding jo	k blow ollers ur, Recove psi, fair
(State names of and expected depths to objective sands; show ing points, and ing points, and ing points, and ing points, and in the same of the same o	waizes, weights, and lengths of proposed casings; indicate mudding jo all other important proposed work) hour, tool open 1 hour, FSI 1 hour, weak Recovered 4800° mud. Risrun, drill co 1/2 hour, tool open 1 hour, FSI 1/2 hour and throughout test, no gas to surface. pei, IMP 3405 pai, IFP 20 pai, FFP 40 1/2hour, tool open 1 hour, FSI 1 hour, gas to surface. Recovered 30° mud.	k blow cllars ur, Recove psi, fair
(State names of and expected depths to objective sands; show ing points, and ing points, and ing points, and ing points, and in the sands of the sands of the sands. St ###: 5678'-6603', Wasatch, ISI ir blow when tool opened, continue to slightly gas cut wad. ISIP 440 SIP 1168 psi, FMP 3368 psi. ST #10: 6859'-6865', Wasatch, ISI icw, decreasing to end of test, no ow extracting pressure charts. Present depth 6865', testing.	waizes, weights, and lengths of proposed casings; indicate mudding jo all other important proposed work) hour, tool open 1 hour, FSI 1 hour, weak Recovered 4800° mud. Risrun, drill co 1/2 hour, tool open 1 hour, FSI 1/2 hour and throughout test, no gas to surface. pei, IMP 3405 pai, IFP 20 pai, FFP 40 1/2hour, tool open 1 hour, FSI 1 hour, gas to surface. Recovered 30° mud.	k blow ollers ur, Recove psi, fair o you.
(State names of and expected depths to objective sands; show ing points, and ing points, and ing points, and ing points, and in the sands of the sands. It is not gas to surface. It is saked. It is a said to said to said to said to said to said to said the said th	waizes, weights, and lengths of proposed casings; indicate mudding jo all other important proposed work) hour, toel open 1 hour, FSI 1 hour, weak Recovered 4800° mud. Risrum, drill co 1/2 hour, toel open 1 hour, FSI 1/2 hou and throughout test, no gas to surface. Doei, THP 3405 pai, TFP 20 pai, FFP 40 1/2hour, toel open 1 hour, FSI 1 hour, gas to surface. Recovered 30° mud. sasures to be reported on next report to	k blo- ollars ur, Recove psi, fair o you.
(State names of and expected depths to objective sands; show ing points, and i	waizes, weights, and lengths of proposed casings; indicate mudding jo all other important proposed work) hour, toel open 1 hour, FSI 1 hour, weak Recovered 4800° mud. Risrun, drill co 1/2 hour, toel open 1 hour, FSI 1/2 hou and throughout test, no gas to surface. pei, IHP 3405 psi, IFP 20 psi, FFF 40 1/2hour, toel open 1 hour, FSI 1 hour, gas to surface. Recovered 30° mud. samures to be reported on next report to	k blow ollers ur, Recove psi, fair o you.
(State names of and expected depths to objective sands; show ing points, and ing points, and it is a surface. It is a surface is a surface. It is a surface. It is a surface. It is a surface is a surface. It is a surface. It is a surface. It is a surface is a surfa	waizes, weights, and lengths of proposed casings; indicate mudding jo all other important proposed work) hour, toel open 1 hour, FSI 1 hour, weak Recovered 4800° mud. Risrun, drill co 1/2 hour, toel open 1 hour, FSI 1/2 hou and throughout test, no gas to surface. pei, IHP 3405 psi, IFP 20 psi, FFF 40 1/2hour, toel open 1 hour, FSI 1 hour, gas to surface. Recovered 30° mud. samures to be reported on next report to	k blow ollars ur, Recove psi, fair o you.
(State names of and expected depths to objective sands; show ing points, and ing points, and ing points, and ing points, and in the sands of the san	waizes, weights, and lengths of proposed casings; indicate mudding jo all other important proposed work) hour, toel open 1 hour, FSI 1 hour, weak Recovered 4800° mud. Risrun, drill collection, toel open 1 hour, FSI 1/2 hour and throughout test, no gas to surface. In pai, INP 3405 pai, IFP 20 pai, FFP 40 1/2hour, toel open 1 hour, FSI 1 hour, gas to surface. Recovered 30° mud. Saures to be reported on next report to alin writing by the Geological Survey before operations may be commonly alin writing by the Geological Survey before operations may be commonly alin writing by the Geological Survey before operations may be commonly all the collections of the collection of t	k blo- ollars ur, Recove psi, fair o you.



Form 9-881 a (Feb. 1981)

0

SE SW sec. 13

Island

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 43-R368.4 Approval expires 13-21-60.

utah Utah

013821

Unit Island Unit

SUNDRY NOTICES AND REPORTS ON WELLS

Island Unit Well No. 5	December 19	, 19.6
(INDICATE ABOVE BY CHECK N	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
		1
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	20
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
TOTION OF INTERTION TO BRIDE	SUBSEQUENT REPORT OF WATER SHUT-OFF	· · · · · · · · · · · · · · · · · · ·

The elevation of the derrick floor above sea level is 4842.34t.

108

Uintah

DETAILS OF WORK

(County or Subdivision)

8. L. M.

(State or Territory)

(State names of and expected depths to objective sands; shew sizes, weights, and lengths of proposed easings; indicate mudding jobs, comenting points, and all other important proposed work)

The subject well is drilling at a depth of 7211 in the Wasatch fermation.

BET #11: 7079'-7134', Wasatch, ISI \(\frac{1}{2}\) hour, tool open 1 hour, FSI 1 hour, no blow when tool opened. Recovered 30' mud. ISIP 55 psi, IHP 3695 psi, IFP 35 psi, FHP 35 psi, FHP 3680 psi.

l understand that this plan of work must receive approval in writi	ng by the Geological Survey before operations may be commenced.
Company Mountain Fuel Supply Company	
Address P. Q. Box 1129	A.L.
Book Springs, Wyoding	Ву
	Title Yice President



Budget Bureau No. 42-R358.4 Approval expires 12-31-60.

Form 9-881 a (Feb. 1961) 0

(SUBMIT IN TRIPLICATE)

Utah ...

013821

Unit Island Unit

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
	OR CYUER DATA

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHE

Island Unit Well No. 5

December 27 , 1961

Well No.

is located 803 ft. from

line and 1980 ft. from W line of sec. 13

SE SW Sec. 13

S. L. Ma (Meridian)

Island

Jint**ah** or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4842.34t.

DETAILS OF WORK

(State names of and expected depths to objective sands: show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was drilled to a total depth of 7450' into the Messverde formation, top of which was picked by sample at 7365'. The following $5\frac{1}{2}$ " production casing was run into the well: 16.521 16.231 1 pc. 52" OD 17# W-80 8rnd thd LT&C casing 182 jts. 5½" OD 17# N-80 8rnd thd LT&C casing
1 Baker 5½" OD 8rnd thd flexiflow fillup collar
1 jt. 5½" OD 17# N-80 8rnd thd LT&C casing 5684.571 5737.71 1.75 1.46 31.491 31.201 1.641 1 Baker 52" OD 8rnd thd flexiflow fillup shoe 5735.10'

The above casing was landed at 5748.51' KBM and cemented by Halliburton Oil Well Cementing Company with 275 sacks 50-50 Pozmix A cement. Good mud returns were obtained while mixing and displacing cement. Temperature survey located top of cement behind casing at 4710' KBM. Pressure tested blind rams, tubing rams, (over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced

Company	Mountain	Fuel	Supply	Company

P. Q. Box 1129 Address

Rock Springs, Wyoming

Title

Vice President

and 52" OD casing to 4000 psi each for 15 minutes; pressure tests held good.

Now waiting on Schlumberger to perforate zone from 5610' to 5627' KBM.

C

Field_	Island	State Utah County	_Uintah	Sec13T1	os R. 18
Compa	ny <u>Mountai</u>	n Fuel Supply Co. Farm		Well No#5_	Unit
		Location SE% SW% 803 N/S 1980 E/W			
		Drilling Commenced 10/22/61	Completed.	12/29/61	
		Rig Released 12/29/61			
	— 1 ₃ —	Casing Record 13-3/8" Surface Casing	g at 320.81	0	
	<u>_</u>	5-1/2" OD Casing land	ded at 5748	.51 1	
	*	Tubing Record 2-3/8" OD Tubing land	ded at 5525	.74	
		Perforations 5602 9 - 5622 9			
	5602 -5622	Grain 1605// This same			
Shut-in	Surface Press	ures Casing 1695# Tubing 1695#			
Domoni					
Remark	18				
				=====:	
	FOR	MATION RECORD	FORMAT	ION RECORD	
		SHORT FORMATION DESCRIPT		FROM	То
"Sa	ample Study	starts at 3000° in the Green River	Formation".		
Int lin fir har gra Lin bro	cerbedded grant of the stone. Siltstone. Sandstoned, silty nestone, tare of the stone of the sto	ray shale, siltstone and sandstone was shale, siltstone and sandstone was ale, light gray to gray, silty, calcade, light gray to gray, sandy, calcade, light gray to white, very fine-set to clean, calcareous in part, friate to brown, micro-crystalline, dense al limestone.	careous in pareous, firm grained to p	part, n to fine-	3910¢
Int of var lig ver	iegated, si ht brown, s	d and gray shale, siltstone and sand limestone. Shale, light gray-gray, lty, calcareous in part, firm. Silt andy, calcareous, firm to hard. San ned to medium grained, silty, calcar	red, brown, tstone, ligh	purple, at gray,	4230°
Int sha cry par mar	stalline, a t - ostraco oon, brown,	ngue ff to brown limestone and gray shale t gray sandstone. Limestone, buff t rgillaceous in part, soft to hard, f ds, oolitic. Shale, gray, silty in smooth, firm. Sandstone, light gra reous, friable to hard, mica, pyrite	o brown, mi ossiliferou part, firm,	cro-	4430°
Inte some sile brow gray	ty, firm, so vn, sandy, o v, very fine	ion I shale, siltstone and light gray sate. Shale, red, brown, purple, maroome gray, silty in part, firm. Silt calcareous in part, firm-hard. Sand e-grained to medium grained, silty, sek, orange, and green grains.	n, variegat stone, red,	ed,	7365 0

INFO. L'ION COPY FOR STATE OF UTAH, OIL & GAS CONSERVATION COMMISSION Form 9-330

Bu eau No. 42-R355.4. Approver expires 12-31-60. U. S. LAND OFFICE 013821

SERIAL NUMBER LEASE OR PERMIT TO PROSPECT Unit

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

	·											ngs, Wyom
						Field						
						eridian S. L				ν		
Locatio	_n 803	- ft. $^{ m N}_{ m SO}$	of S	Line an	_{rd} 1980 f	t. XX of W	Lin	e of sec	2. 13		- Eleva	tion 4842.
				erewith is com all av	a comple ailable re		ect rec	cord of t	he well	l and all		lone thereon
Doto	Januar	у 3, 1	1962		~	7.8.1.0.1. 11.1.1.V						
				re is for th	 he condit	ion of the w	ell at a					
		•		_		961 Fini				per 23		1961
		J		OI	L OR G	AS SANDS Denote gas by	OR Z	ZONES				
No. 1, f	from <u>56</u>	021		to 562	2' (G)	No.	4, froi	m		to		
No. 2, f	from			to		No.	5, from	m		to		
No. 3, f	from			to		No.	6, from	m		to		
·						ANT WATE	R SA	NDS				
No. 1, 1	from			_ to		No.	3, from	m		to	******	
No. 2, 1	from			_ to		No.	4, from	m		to		
,						SING REC						
Size	Weight	Thre	ads per ich	Make	Amount	Kind of sho	e Cut	and pulled	from	Perfor		Purpose
casing	per foot	829								From-	То-	surface
3-3/8	40 17	82		Spang Spang	5789.1	2 Howgo 1 Baker f	lexif	Low		5602	5 622	productio
3/8	4.7	8m	00	Spang		7					11.13	A 40 10 10 10 10 10 10 10 10 10 10 10 10 10
										Fact 6	- woto t .1	1 to 1960 to 1
				MUDD	ING AN	ID CEMEN	TING	DECO	>17			
61-0								KECOI				
Size	Where	set	Numb	er sacks of ce	T	Method use		Mud gra		Am	nount of n	nud used
casing			220		ment	Method use	1	Mud gra	vity			
3-3/8	320.0 5748.)1	290		ment		ent	Mud gra	vity	50 bbls	. cle	ar water
casing 3-3/8 5-1/2	320.0)1 51 74	290 275 tubing		ment	Method use Displacem	ent	Mud gra	vity	50 bbls	s. cles	ar water
	320.0 5748.)1 51 74	290 275 tubing		ment	Method use Displacem Displacem	ent ent	Mud gra	vity	50 bbls	s. cles	ar water
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Form 9-881 a (Feb. 1951)

Budget Bureau No. 42-R358

Land Office	Utah
Lease No.	013821

Unit Island Unit

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Island Unit Well No.	5	Janu	ry 3	, 19.62
Well No is located	d 803 ft. fr	$\operatorname{com}_{-}\left\{ \begin{array}{c} \mathbf{X}\mathbf{X}\mathbf{X}\\ \mathbf{S} \end{array} \right\}$ line and	d 1980 ft. from $\left\{\begin{array}{c} W \\ W \end{array}\right\}$ line	of sec. 13
SE SW sec. 13	108	18E	S. L. M.	
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Island •	Uinta	h	Utah	
(Field)	(Cou	nty or Subdivision)	(State or Territo	ry)

The elevation of the derrick floor above sea level is \$2.31 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 7450', PBD 5709.73' KBM, well completed and shut in. Pressure tested 55" OD casing and BOP to 4000 psi each for 15 minutes; pressure test held good. Perforated the Wasatch formation from 5602' to 5622' with 4 shots per foot. Ran a string of 2-3/8" OD, 4.7# J-55 8rnd thd EUE tubing, measuring 5514.50' net, 5542.66' gross, and landed tubing at 5525.74' KRM. Rigged up Halliburton Oil Well Cementing Company equipment and subjected perforations to sandoil fracturing treatment. The fracturing treatment was applied in 4 stages and a total of 19,000 gallons of diesel oil mixed with 1 ppg 20-40 mesh Ottews sand, and .05 ppg F12 was pumped into the formation. Breakdown pressure 2600 psi at 20 RPM, treating pressures 3700 psi to 4100 psi at 19 to 24 RPM, displacement pressure 4300 psi at 19 BPM. Nylon ball scalers were injected between stages. Testing of the well after fracturing indicated a flow of 2310 Mcf gas per day with a flowing tubing pressure of 900 psi, casing pressure of 1000 psig. RIG RELEASED December 29, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commence Company Mountain Fuel Supply Company Address P. O. Box 1129 Rock Springs, Wyoming Title Vice President

COMPLETION REPORT

Operator: Mountain Fuel Supply Company

Well: Island Unit Well No. 5

Area: Island Unit

Location: 803 feet FSL and 1980 feet FWL, Sec. 13, T. 10 S., R. 18 E., Uintah County,

Utah.

Elevation: 4833 feet ground; 4844.62 feet Rotary Bushing

Drilling Commenced: October 22, 1961 Drilling Completed: December 23, 1961

Testing Completed and Rig Released: December 29, 1961

Total Depth: 7450 feet

Formation Tops:

Uinta Surface
Green Siver 50'
Wasacch 4425'
Line verde 7365'

Casing: 13-3/8 ach at 320.01' KBM with 290 sacks

5-1/2 inch at 5748.51' KBM with 275 sacks

Perforations: 4 shots per foot from 5002-5622 feet

Tubing: 2-3/8 inch at 5525.74' KBM

Productivity: 2010 Mcf gas per day with casing pressure of 1000 psig and back

pressure of 900 psig on tubing

Producing Formation: Wasatch

Remarks: Production was measured following sand oil treatment.

VBG: ew

8	Form (May	9-331 1963
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D STATES DEPARTMEN OF THE INTERIOR VER

BMIT IN TRI ber instructio reside)	Form approved Budget Bureau 5. LEASE DESIGNATION 4

		t Bureau		42-R	
LEASE	DESIG	NOITA'	ND SI	RIAL	×o.

6. IF INDIAN, ALLOTTEE OR TRIBE SAME

Utah 4487

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SUNDRY NOTICES AND REPORTS ON WELL	SUNDRY	NOTICES	AND	REPORTS	ON	WELL
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
I. OLL GAS NY	7. UNIT AGREEMENT NAME
WELL OTHER	Island Unit
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Mountain Fuel Supply Company	Unit Well
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 1129, Rock Springs, Wyoming 82901	- [
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Island:
803' FSL, 1980' FWL SE SW	11. SEC., T., B., M., OR BLE. AND SURVEY OF AREA
	SE SW 13-10S-18E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ET, GR, etc.)	12. COUNTY OR PARISH 13. STATE
DF 4842.31'	Uintah Utaha

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE O	F INTENTION TO:		8034	BQUEN:	T REPORT	. o r :	- ‡	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF			REPAIRING	WELL .	
FRACTURE TREAT	_	MULTIPLE COMPLETE		FRACTURE TREATMENT			ALTERING C	ASING.	
SHOOT OR ACIDIZE		ABANDON*	X	SHOOTING OR ACIDISING			- ABANDONME	NT.	
REPAIR WELL		CHANGE PLANS		(Other)		1	J. J. V	=	j .
(Other)				(NOTE: Report rest Completion or Reco	alts of mpletic	multiple	completion	on Wel	i

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any illed, give subsurface locations and measured and true vertical depths for all markers and sones perti-

TD 7450', PBD 5709.73', perforations 5602-5622'. We would like your permission to plug and abandon the subject well as follows:

Plug No. 1: 5622-5422', 22 sacks.

Find free point, cut and pull casing. Set 29 sack plug 50' in $5\frac{1}{2}$ " casing stub and 50' above $5\frac{1}{2}$ " casing stub.

Bottom of Green River formation 4430'. If casing is cut below this depth cement plug from 4480' to 4380' with 43 sacks.

Set 70 sack plug from 370' to 270' which is 50' below and 50' into bottom of 13-3/8" surface casing.

10' plug in top of 13-3/8" surface casing - 10 sacks.

APPROVAL CONDITIONAL UPON OIL SHALE INTERVAL BEING ISOLATED WITH A MINIMUM 50' PLUG AT THE TOP AND BOTTOM.

APPROVED BY DIVISION

18. I hereby certify that the foregoing is true and correct SINED BW Cosft	TITLE _	Vice President, Gas Supply Operations	DATE C	July	r 8, 196	 9
(This space for Federal or State office use)			3.7			-
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE	15 E		
			MO SE	, E	E RES	

	119
Form 9-331 UNY D STATES SUBMIT IN TRIPER OF THE INTERIOR verse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	Utah 4487
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
1.	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	Island Unit
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Mountain Fuel Supply Company	Unit Well
3. ADDRESS OF OPERATOR	9. WELL NO. STEEL
P. O. Box 1129, Rock Springs, Wyoming 82901	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	
At surface	Island 11. BEC., T., B., M., OR BLE. AND
803' FSL, 1980' FWL SE SW	SURVEY OR ARBA
	SE SW 13-10S-18E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
_ DF 4842.31'	Uintah Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
NOTICE OF INTENTION TO:	BNT REPORT OF
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	SREPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT* X
REPAIR WELL CHANGE PLANS (Other)	of multiple completion on Well
(Other) Completion or Recomple	etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.) *	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Moved in and rigged up on August 29; laid 25 sack cement plug	from 5622 to 5422 to 5
Found free point, shot $5\frac{1}{2}$ " casing at 4300' and pulled same.	THOU THOU THOU THOU THOU THOU THOU THOU
Laid 29 sack cement plug from 4350' to 4250' (50' in and 50' or	$\mathbf{ut} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}} \overset{\mathbf{\tilde{h}}}}{\mathbf{\tilde{h}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}}} \overset{\mathbf{\tilde{h}}}{\mathbf{\tilde{h}}} \overset{\mathbf{\tilde{h}}}{\tilde{$
Laid 35 sack cement plug from 2000' to 1900'	
Laid 35 sack cement plug from 1700' to 1600'	opine for the control of the control
Laid 35 sack cement plug from 1200' to 1100'	object the second of the secon
Laid 70 sack cement plug from 370' to 270'	
Laid 10 sack cement plug in top of surface casing, installed a	bandonment marker.
Rig released September 14.	
Laid 29 sack cement plug from 4350 to 4250 (90 in and 90 to Laid 35 sack cement plug from 2000' to 1900' Laid 35 sack cement plug from 1700' to 1600' Laid 35 sack cement plug from 1200' to 1100' Laid 70 sack cement plug from 370' to 270' Laid 10 sack cement plug in top of surface casing, installed al Rig released September 14. Location will be cleaned at a later date.	Signal of the control
Location will be cleaned at a later date.	1
	consideration of the control of the
Ping from 1700 to 1000 was set according to verbar important	ons e not toughed at the professional and toughed at the sentence of the profession
Salwerowicz due to water flow.	
	tongled a little of the control of t
·	PACE SEED SEED SEED SEED SEED SEED SEED SE
	de la control la contr
18. I hereby certify that the foregoing is true and correct Vice President,	
Qui C 14 Gas Supply Operations	DATE Sept. 17, 1969
SIGNED 1300 Coff TITLE CAS SUPPLY OPERATIONS	DATE
(This space for Federal or State office use)	Section 1
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	a de la

Form 9-330

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE > (See other in

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.

5. Lease designation and serial no.
Utah 4487

	`	JEJEJO10.		•			Utall 440	·
WELL CO	MPLETION	OR RECO	MPLETION	REPORT	AND LO	G *	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
1a. TYPE OF WEL	L: OIL WEL	L GAS GAS	C DRY	Other			7. UNIT AGRE	EMENT NAME
b. TYPE OF COM			5 DA1 C	Other			Island U	Jnit
NEW WELL	WORK DEE	P- PLUG DACK	DIFF.	Other P	& A		S. FARM OR	
2. NAME OF OPERAT		LJ BACK L		Other	- 1		Unit We	1.1
Mountain	Fuel Suppl	v Company			1 8 1		9. WELL NO.	
3. ADDRESS OF OPER		.J company						5
• • • • • • • • • • • • • • • • • • • •		Rock Sprin	gs, Wyomin	g 82901			10. FIELD AN	D POOL, OR WILDCAT
4. LOCATION OF WEL							Island	•
	3' FSL, 1		SE SW				1	., M., OR BLOCK AND SURVEY
At top prod. into	erval reported bel							V
At total depth	_	ame ame					SE SW 13	3-10S-18E
•	~		14. PERMIT NO).	DATE ISSUED		12. COUNTY O	R 13. STATE
			-	. :			Uintah	Utah
15. DATE SPUDDED	16. DATE T.D. RI	EACHED 17. DAT	B COMPL. (Ready	to prod.) 1	8. ELEVATIONS	DF, REB,	RT, GR, BTC.)*	19. ELEV. CASINGHEAD
NO 8-29-69	-	9-1	4-69		DF 4842.3			<u> </u>
20. TOTAL DEPTH, MD	A TVD 21. PLUG	, BACK T.D., MD &	TVD 22. IF MU	LTIPLE COMP		TERVALS	ROTARY TOOL	S CABLE TOOLS
7450	ļ	0	ном	MANT*	DR	ILLED BY		
24. PRODUCING INTER	VAL(S), OF THIS	-	BOTTOM, NAME	(MD AND TVD)				25. WAS DIRECTIONAL
			,	•				SURVEY MADE
Plugged and a	abandoned			•				
26. TYPE ELECTRIC A	ND OTHER LOGS	tiw ,						27. WAS WELL CORED
28.		CASI	NG RECORD (Re	port all strin	gs set in well)			
CASING SIZE	WEIGHT, LB./	FT. DEPTH SE	T (MD) H	OLE SIZE		MENTING	RECORD	AMOUNT PULLED
Previously	submitted				사 등차			
5불	17							4300
							- 1	
29.		LINER RECORD			30.	•	rubing reco	RD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CRMENT*	SCREEN (MD) SIZE		DEPTH SET (MI) PACKER SET (MD)
							42.5	
					. 0		V t	,
31. PERFORATION REC	ORD (Interval, siz	e and number)) _ 	82.	ACID, SHO	T, FRACT	URE, CEMENT	SQUEEZE, ETC.
•				DEPTH 11	TERVAL (MD)	AM	OUNT AND KINE	OF MATERIAL USED
					- 41	_	The of	
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						-		
				· · · · · · · · · · · · · · · · · · ·	E 5 - 1	-		
33.*			PRO	DUCTION		<u>'.</u>		<u></u>
DATE FIRST PRODUCTI	ON PRODU	CTION METHOD (lowing, gas lift,	pumping-eize	and type of pr	imp)		STATUS (Producing or
					u ₂		shut	-(n)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL—BBL.		ICF.	WATER—BBL.	GAS-OIL BATIO
			TEST PERIOD	1	[, [E] 3 [1 3844	
FLOW, TUBING PRESS.	CASING PRESSUR	E CALCULATED	OIL-BBL.	GAR-	-MCF.	WATER-	-BRL	OIL GRAVITY-API (CORR.)
	•	24-HOUR RAT		1	1800	1		
34. DISPOSITION OF GA	AS (Sold, used for	fuel, vented, etc.)				<u> </u>	TEST WITNES	SED BY
					1 5451			
35. LIST OF ATTACHE	ENTS		·	•			<u> </u>	
	<i></i> -				그 유료관계			
None 36. I hereby certify	that the forest-	mand stacked t-	formation in co-	miete and ac-		nod 4	all apattable	
_	_	and attached if	IT OF THE COM	Vice	President	ueu irom	all available re	CUIUS
SIGNED 3	W God	Ł	TITLE _		ply Opera		DATE	Sept. 17, 1969
			~^^					